

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2013
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,072	--	--	19,735	1,571	12,031	-586	33,070	1,925	0	10,318
Natural Gas Plant Liquids and Liquefied Refinery Gases	3,995	-13	789	2,064	3,784	--	-846	893	352	10,220	5,431
Pentanes Plus	588	-13	--	--	--	--	-4	--	23	556	91
Liquefied Petroleum Gases	3,407	--	789	2,064	3,784	--	-842	893	328	9,665	5,340
Ethane/Ethylene	249	--	--	--	--	--	12	--	--	237	27
Propane/Propylene	2,178	--	1,150	2,001	3,784	--	-668	--	182	9,599	4,097
Normal Butane/Butylene	599	--	-327	38	--	--	-122	614	146	-328	1,027
Isobutane/Isobutylene	381	--	-34	25	--	--	-64	279	--	157	189
Other Liquids	--	872	--	16,613	52,923	8,266	4,862	73,212	429	170	64,973
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	875	--	1,033	10,515	-1,017	983	10,285	138	0	6,609
Hydrogen	--	--	--	--	--	139	--	139	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	875	--	1,033	10,515	-1,157	983	10,146	137	0	6,609
Fuel Ethanol ⁶	--	733	--	9	9,765	-317	431	9,624	135	0	5,247
Renewable Fuels Except Fuel Ethanol	--	142	--	1,024	751	-840	552	522	2	0	1,362
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,087	--	--	-998	1,915	--	170	4,190
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	14,493	42,408	9,283	4,877	61,012	292	0	54,174
Reformulated	--	--	--	5,374	8,310	4,993	2,181	16,495	1	0	19,202
Conventional	--	-3	--	9,119	34,098	4,289	2,696	44,517	290	0	34,972
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	107,993	10,253	51,057	-8,126	1,999	--	2,755	156,423	70,575
Finished Motor Gasoline	--	--	87,644	888	11,587	-8,966	241	--	353	90,560	6,905
Reformulated	--	--	37,000	--	--	-3,936	7	--	--	33,057	31
Conventional	--	--	50,644	888	11,587	-5,029	234	--	353	57,503	6,874
Finished Aviation Gasoline	--	--	--	1	20	--	19	--	--	2	137
Kerosene-Type Jet Fuel	--	--	2,419	1,578	11,947	--	-472	--	11	16,405	8,415
Kerosene	--	--	112	--	--	--	-6	--	251	-133	1,472
Distillate Fuel Oil ⁷	--	--	11,647	4,877	26,655	840	1,293	--	83	42,643	38,942
15 ppm sulfur and under ⁸	--	--	7,590	2,285	22,773	840	2,802	--	81	30,605	27,355
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	186	35	80	--	-50	--	1	350	658
Greater than 500 ppm sulfur	--	--	3,871	2,557	3,802	--	-1,459	--	2	11,687	10,929
Residual Fuel Oil ⁹	--	--	2,167	2,531	-51	--	473	--	609	3,565	9,227
Less than 0.31 percent sulfur	--	--	306	--	--	--	-170	--	NA	NA	1,045
0.31 to 1.00 percent sulfur	--	--	17	506	--	--	-47	--	NA	NA	2,501
Greater than 1.00 percent sulfur	--	--	1,844	2,025	-51	--	690	--	NA	NA	5,681
Petrochemical Feedstocks	--	--	111	11	--	--	-82	--	--	204	69
Naphtha for Petro. Feed. Use	--	--	111	7	--	--	-82	--	--	200	69
Other Oils for Petro. Feed. Use	--	--	--	4	--	--	--	--	--	4	--
Special Naphthas	--	--	22	--	--	--	1	--	150	-129	28
Lubricants	--	--	447	99	631	--	157	--	165	855	1,210
Waxes	--	--	-10	99	--	--	-26	--	80	35	182
Petroleum Coke	--	--	1,003	--	--	--	--	--	557	446	--
Marketable	--	--	359	--	--	--	--	--	557	-198	--
Catalyst	--	--	644	--	--	--	--	--	--	644	--
Asphalt and Road Oil	--	--	1,125	166	268	--	404	--	481	674	3,962
Still Gas	--	--	1,225	--	--	--	--	--	--	1,225	--
Miscellaneous Products	--	--	81	3	--	--	-3	--	14	73	26
Total	5,067	859	108,782	48,665	109,335	12,171	5,429	107,175	5,461	166,814	151,297

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.